

NYISO Business Issues Committee Meeting Minutes**May 18, 2016****10:05 a.m. – 11:20 a.m.**

1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Chris LaRoe (Brookfield) called the meeting to order at 10:05 a.m. by welcoming the members of the BIC. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

2. Approval of BIC Minutes

Mr. Luc Bernier (HQUS) requested a clarification of his comments regarding the energy market offer cap revisions proposed by the Federal Energy Regulatory Commission (FERC) and the NYISO's response thereto as reflected in the draft minutes for the April 13, 2016 minutes included with the meeting material. There were no comments or questions regarding the draft minutes for the March 17, 2016 meeting that were included with the meeting material.

Motion #1:

Motion to approve the March 17, 2016 and April 13, 2016 meeting minutes as amended.

Motion passed unanimously.

3. Market Operations Report

Mr. Mike DeSocio (NYISO) reviewed the market operations report included with the meeting material. There were no comments or questions.

4. Broader Regional Markets Report

Mr. DeSocio reviewed the report included with the meeting material. In reference to the Con Ed/PSEG Wheel, Mr. Howard Fromer (PSEG) asked how the NYISO plans to work with stakeholders to address the issue. Mr. DeSocio explained the subject will be discussed at upcoming MIWG meetings, likely beginning in June.

5. Planning Update

Mr. Zach Smith (NYISO) reported the ESPWG met on May 5, 2016 and reviewed the Western New York Public Policy Transmission Need Viability & Sufficiency Assessment. Stakeholder comments have been received and a final report will likely be issued by the end of May 2016. Ms. Doreen Saia (Greenburg Traurig) asked if the comments received would change the conclusions of the assessment. Mr. Smith replied that as a result of the comments received, it was possible that the list of projects deemed viable and sufficient may change. Mr. Smith also reported that the NYISO has received project proposals in response to the AC Transmission Public Policy Needs and would provide further information regarding the responses at a future ESPWG meeting.

6. ICAP and EDRP Manual Updates for Demand Response Programs

Mr. Akshay Kasera (NYISO) reviewed the presentation included with the meeting material. There were no comments or questions.

Motion #2:

The Business Issues Committee (BIC) hereby approves the proposed changes to the Installed Capacity Manual and Emergency Demand Response Program Manual as presented and described at the May 18, 2016 BIC Meeting.

Motion passed unanimously with abstentions.

7. NYISO's RMR Compliance Filing

Mr. Alex Schnell (NYISO) reviewed the presentation included with the meeting material. Ms. Saia asked if the NYISO will keep the 365 day notice requirement. Mr. Schnell replied that the current plan is to apply the 365 day notice requirement in the interim, but it is possible that this requirement could change as part of developing the NYISO's compliance filing. Mr. Kevin Lang (Couch White) asked if a generator intended to retire next week whether the 365 day notice would apply. Mr. Schnell explained the NYISO is seeking clarification on the issue, but will assume the 365 day notice requirement is applicable at this time unless otherwise directed by FERC. Ms. Saia requested that the request for an extension include a statement regarding the importance of FERC ruling on the NYISO's clarification request expeditiously. Mr. Schnell indicated that some form a reference to the clarification request could be included in the NYISO's request for an extension. Mr. Lang suggested the NYISO consider issuing some form of informal guidance to the marketplace on the rules applicable for generator deactivation requests. Mr. Lang also expressed concern about the NYISO's intention to request rehearing on FERC's decision to require the NYISO to claw-back from a former RMR Generator that elects to return to the market the difference between RMR revenues and the market revenues the generator would have received.

8. Working Group Updates

BAWG – Mr. Norman Mah (Con Ed Solutions) reported that the BAWG met on May 18, 2016 to review the New York Transco presentation that was also provided to the BIC on April 13, 2016.

CPWG – Mr. Mah reported that the CPWG has not met since the last BIC meeting.

ESPWG – Mr. Scott Butler (Con Edison) reported ESPWG has met four times since the last BIC meeting.

The working group's topics have included:

- Draft assumptions and sensitivity scenario options for this year's RNA. Stakeholders should provide any comments relating thereto with the NYISO as soon as possible. FERC's order on the NYISO's public policy transmission planning process clean-up filing. The NYISO reviewed its planned compliance filing relating thereto.
- The cost allocation methodology that would apply for transmission security, stability, voltage, and short circuit issues addressed through the NYISO's regular planning process, which was previously rejected by FERC on procedural grounds as part of the NYISO's RMR compliance filing. NYISO will seek a stakeholder vote on a revised, but substantively similar, proposal at the May 25, 2016 Management Committee meeting.
- The NYISO's reassessment of the impacts of the Fitzpatrick deactivation. Based on the updated analysis, the NYISO withdrew its solicitation seeking projects to address the resource adequacy deficiency that had been projected in the original assessment.
- The NYISO provided an overview of the Viability & Sufficiency Assessment conducted for the proposals it received in response to its solicitation for the Western NY Public Policy Need. LS Power made a presentation suggesting certain improvements to better coordinate the public policy planning and interconnection processes.

ICAPWG – Mr. Liam Baker (EasternGen) reported that the ICAPWG has been working on the ICAP Demand Curve reset.

IPTF – The group did not meet.

LFTF – The group did not meet.

MIWG – Mr. Bob Boyle (NYPA) reported that the MIWG reviewed Linked Virtual Transactions, DAMAP Enhancements, Energy Storage Integration and the Broader Regional Markets Metrics report

PRWLG – The group did not meet.

EGCWG – The group did not meet.

5. New Business

There was no new business.

Meeting adjourned at 11:20 a.m.